MIDVAAL LOCAL MUNICIPALITY								
ITEM	**DESCRIPTION**		**2021/2022**			**2022/2023**		**PERCENTAGE**
	Electricity		**[R] VAT EXCL**			**[R] VAT EXCL**		**INCREASE %**
	THE TARIFFS LISTED BELOW ARE VALID FROM 1 JULY 2022							9.60
								%
	PART 1 : SUPPLY OF ELECTRICITY							
1	**1. AVAILABILITY CHARGES**							
1.1	Except as provided in 1.2 the following availability charge per month or part thereof, shallbe payable monthly by the owner, per erf or other area and per meter, with or without improvements, which is or, in the opinion of the Council, can be connected to the network, whether electricity is consumed or not.							
1.1.1	Erven used or intended to be used for individual residential or religious purposes, per erf and per meter where more than one meter per erf exists							
	Single phase supplies (EBE821)	R	0.00		R	0.00		0.00
	Three phase supplies (EBE825)	R	0.00		R	0.00		0.00
1.1.2	Erven used or intended to be used for flats, businesses, industries or other purposes of which the anticipated maximum demand is less than 100 kVA per erf and permeter where more than one meter per erf exists							
	(EBE811) (EBE841) (RV0304)	R	0.00		R	0.00		0.00
	If the maximum demand is 100 kVa and above the Non-Domestic Supplies tariffs will apply							
1.1.3	Erven used or intended to be used for flats, industries or other purposes of which the anticipated maximum demand is at least 100 Kva (EBE812)	R	0.00		R	0.00		0.00
1.1.4	Flats and townhouses individually metered by the council,per dwelling unit (EBE813)	R	0.00		R	0.00		0.00
1.1.5	Agricultural consumers, per supply point:							
	Single phase supplies (EBE831)	R	0.00		R	0.00		0.00
	Three phase supplies (EBE832)	R	0.00		R	0.00		0.00
1.1.6	Every other erf or piece of land used or intended to be used for purposes not mentioned in 1.1.1 to 1.1.5	R	0.00		R	0.00		0.00
1.2	**1.2 EXCLUSIONS**							
	The charge set out in sub item 1.1 shall not be payable by the following consumers:							
1.2.1	Township owners in respect of an erf or other areas where such township owner has made an interest-free loan to the Council for the construction of an electricity supply scheme, until such erf or other area is sold or building plans in respect thereof are approved in terms of the Council's Building By-laws, or the economical portion of the loan has been repaid by the Council to the township owner.							
2	**DOMESTIC SUPPLIES - CONVENTIONAL AND PREPAY METERS**							
2.1	Consumer falling within the following classifications shall pay for the electricity supplied to them on the basis set out below regardless of the meter- reading period,an energy charge for the consumption of electricity, since the previous meter reading, per kWh							
	Availability charges per meter per month							
	Single phase supplies (EBE821)	R	0.00		R	0.00		0.00
	Three phase supplies (EBE825)	R	0.00		R	0.00		0.00
	The above charges will not apply to registered indigents.							
2.1.1	Private residences, each flat or town house where it is separately metered by council and used as such. EEL051, VAO460, WAO441, EELLOW							
	0 to 50 units- c/per unit		135.16	c		148.13	c	9.60%
	51 to 350 units-c/ per unit		169.85	c		186.15	c	9.60%
	351 to 600 units-c/ per unit		249.29	c		273.22	c	9.60%
	Above 600 units-c/ per unit		290.16	c		318.01	c	9.60%
2.1.2	Flats and town houses (where consumption for each flat or town house complex is metered on a single meter for the complex by the Council) (EEL060) c/per unit		272.26	c		298.40	c	9.60%

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	Electricity		[R] VAT EXCL			[R] VAT EXCL		INCREASE %
	Availability charges for complex per meter per month if the maximum demand is < 100 kVA If the maximum demand is ≥ 100 kVA then Non-Domestic Supplies tariffs will apply	R			R			
	If the maximum demand is ≥ 100 kVA then Non-Domestic Supplies tariffs will apply							
2.1.3	Charitable institutions, supported by voluntary subscriptions or contributions.(EEL047) per unit		259.00	c		283.86	c	9.60%
	Availability charges for complex per meter per month if the maximum demand is < 100 kVA If the maximum demand is ≥ 100 kVA then Non-Domestic Supplies tariffs will apply	R			R			
2.1.4	Provincial Hospitals (EEL048) c/ per unit		259.00	c		283.86	c	9.60%
	Availability charges for complex per meter per month if the maximum demand is < 100 KVA If the maximum demand is ≥ 100 kVA then Non-Domestic Supplies tariffs will apply	R			R			
2.1.5	Churches and Church halls (EEL049) per unit		259.00	c		283.86	c	9.60%
	Availability charges for complex per meter per month if the maximum demand is < 100 KVA	R			R			
3	**NON-DOMESTIC SUPPIES**							
3.1	Consumers with the following general classifications shall pay for electricity on the basis set out in 3.2							
3.1.1	Businesses (EEL052)							
3.1.2	Industries							
3.1.3	Nursing homes, private hospitals, hotels and boarding houses							
3.1.4	Recreation halls, clubs, schools and hostels							
3.1.5	Mixed loads for domestic and non-domestic purposes							
3.1.6	All purposes not expressly specified in 2 or 3.1.1 to 3.1.5							
3.2			270.83	c		296.83	c	9.60%
	Regardless of the meter-reading period, an energy charge for the consumption of electricity, since the previous meter reading, per kWh and where the maximum demand is < 100 VA(EEL028) (EEL052)(EEL069) (WAO442) (VA0052)(VA0462)c/ per unit							
	Availability charges per meter per month	R			R			
	Provided that if the notified or registered maximum demand exceeds 100 kVA, the charge shall be calculated in terms of 3.3							
3.2.1	This tariff provides for existing commercial pre-paid consumers who have paid all the relevant connection or transfer fees for the electrical connection(service cable, electricity meter, ready board etc.) and where availability charges are levied.							
	60 Amp connection - cost c-per kWh (EEL028)		270.83	c		296.83	c	9.60%
	Availability charge per meter per month	R			R			
3.3	Where the notified maximum demand is at least 100 kVA, the charges for electricity consumed shall be calculated in accordance with the provisions of a two-part tariff based upon metered demand and energy as set out in 3.3.1 and 3.3.2							
	Regardless of the meter-reading period, the following charges shall be levied for the consumption of electricity where the electricity is supplied or made available at a separate point of supply, per month or part thereof.							
	Availability charge per meter per month	R	0.00		R	0.00		0.00
3.3.1 a	**Low Voltage Demand**. When the supply is furnished at the nominal voltage of 400 Volts between phases, per kVA, (EEL041) (WAO444),(EEL034) (EEL077)	R	180.18		R	197.48		9.60%
3.3.1 b	**Medium Voltage Demand**. When the supply is furnished at a nominal phase to phase voltage of 11 000 volts, per kVA. (EEL042) (EEL074)	R	176.27		R	193.19		9.60%
3.3.2 a	**Low Voltage.** Regardless of the metering period, an energy charge for the consumption of electricity, since the previous meter reading, per kWh (EEL061) (EEL062) (EEL054), (WA0443)		199.30			218.43	c	9.60%
3.3.2 b	**High Voltage.** Regardless of the metering period, an energy charge for the consumption of electricity, since the previous meter reading, per kWh (EEL053) (EEL075)		200.71	c		219.98	c	9.60%

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4	**TIME OF USE SUPPLIES**							
4.1	**MIDVAAL OFF-PEAK TARIFF**							
	Where the monthly maximum demand exceeds 25 kVA and the consumer requests that an off-peak tariff be applied the following charges will apply:							
4.1.1	Regardless of the meter-reading period, the following charges shall be levied for the consumption of electricity where the electricity is supplied or made available at a separate point of supply, per meter per month or part thereof.							
	Availability charges per meter per month	R	0.00		R	0.00		0.00
4.1.2	A demand charge, per kVA (Registered between 0600 and 2200)							
(a)	**Low Voltage Demand**. When the supply is furnished at the nominal voltage of 400 volts between phases, per kVA (EEL065)	R	400.51		R	438.96		9.60%
(b)	**Medium Voltage Demand**. When the supply is furnished at a nominal phase to phase of 11 000 volts, per kVA (EEL066)	R	381.47		R	418.09		9.60%
4.1.3	Regardless of the meter-reading period, an energy charge for the consumption of electricity, since the previous meter reading, c per kWh		127.85	c		140.12	c	9.60%
4.2	**MIDVAAL MEGAFLEX TARIFF**							
	This tariff is available to customers who can shift their load to defined time periods and of whom the monthly maximum demand is at least 1 MW and will not be applicable to supplies being fed from rural networks.							
	Availability charge per meter per month	R	0.00		R	0.00		0.00
4.2.1	**SUMMER PERIOD (SEPTEMBER TO MAY)**							
(a)	Peak hours c per kWh (EEL081)		299.79	c		328.57	c	9.60%
(b)	Standard hours c per kWh (EEL82) .		134.53	c		147.45	c	9.60%
(c)	Off-peak hours c per kWh (EEL083)		105.89	c		116.05	c	9.60%
(d)	Maximum demand charge per kVA (EEL088) (30 minute integrating period)	R	118.41		R	129.78		9.60%
4.2.3	**WINTER PERIOD (JUNE TO AUGUST)**							
(a)	Peak hours c per kWh (EEL085)		448.46	c		491.51	c	9.60%
(b)	Standard hours c per kWh (EEL086) .		187.27	c		205.25	c	9.60%
(c)	Off-peak hours c per kWh (EEL087) .		113.37	c		124.25	c	9.60%
(d)	Maximum demand charge R per kVA (EEL088) (30 minute integration period)	R	118.41		R	129.78		9.60%
4.2.4	Reactive energy charge R per kVArh (EEL089)		56.20	c		61.60	c	9.60%
	For all kVArh supplied in access of 30% (0.96PF) of kWh recorded during peak and standard periods. The excess reactive energy is determined per 30 minutes integrating period.							

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	Electricity		[R] VAT EXCL			[R] VAT EXCL		INCREASE %
4.3	**MIDVAAL MINIFLEX TARIFF**							
	This tariff is available to consumers who can shift their load to defined periods and of whom the monthly maximum demand is between 200 kVA and 5000 kVA.							
	Availability charges R per meter per month	R	0.00		R	0.00		0.00
4.3.1	**SUMMER PERIOD (SEPTEMBER TO MAY)**							
(a)	Peak hours c per kWh (EEL091)		329.99	c		361.67	c	9.60%
(b)	Standard hours c per kWh (EEL092)		166.07	c		182.01	c	9.60%
(c)	Off-peak hours c per kWh (EEL093)		104.61	c		114.65	c	9.60%
4.3.2	**WINTER PERIOD (JUNE TO AUGUST)**							
(a)	Peak hours per kWh (EEL094)		669.36	c		733.62	c	9.60%
(b)	Standard hours per kWh (EEL095)		224.45	c		246.00	c	9.60%
(c)	Off-peak hours per kWh (EEL096)		120.19	c		131.73	c	9.60%
4.3.3	Reactive energy charge per kVArh (EEL097) supplied in excess of 30% (0.96PF) of the kWh recorded during the entire billing period. The excess reactive energy is determined using the billing period totals.		38.17	c		41.84	c	9.60%
4.4	**CONVERSION SURCHARGE**							
	When a consumer elects to change from the Non-Domestic tariff to either the Megaflex of Miniflex tariff the actual savings achieved and paid over to the consumer as follows:							
	PERIOD **TO CONSUMER** **RETAINED COUNCIL**							
	YEAR 1 10% 90%							
	YEAR 2 28% 72%							
	YEAR 3 46% 54%							
	YEAR 4 64% 36%							
	YEAR 5 82% 18%							
	THE TIMES FOR MEGAFLEX AND MINIFLEX ARE THE SAME AS THE ESKOM TIMES							

ITEM	DESCRIPTION		2021/2022			2022/2023		PERCENTAGE
	Electricity		[R] VAT EXCL			[R] VAT EXCL		INCREASE %
	TIME FOR SUMMER PERIOD (SEPTEMBER TO MAY)							
(a)	Peak hours from 7:00 to 10:00 and 18:00 to 20:00 weekdays							
(b)	Standard hours from 6:00 to 7:00 and 10:00 to 18:00 and 20:00 to 22:00 weekdays.							
	From 7:00 to 12:00 and 18:00 to 20:00 Saturdays							
(c)	Off-peak hours from 22:00 to 6:00 weekdays.							
	12:00 to 18:00, and 20:00 to 7:00 on Saturdays and all Sunday.							
	TIME FOR WINTER PERIOD (JUNE TO AUGUST)							
(a)	Peak hours from 6:00 to 9:00 and 17:00 to 19:00 weekdays							
(b)	Standard hours from 9:00 to 17:00 and 19:00 to 22:00 weekdays.							
	From 7:00 to 12:00 and 18:00 to 20:00 Saturdays							
(c)	Off-peak hours from 22:00 to 6:00 weekdays.							
	12:00 to 18:00, and 20:00 to 7:00 on Saturdays and all Sunday.							
5.	**GENERAL LIGHTING AND ITINERANT SUPPLIES**							
	In the case of itinerant consumers such as circuses, merry-go-rounds, amusement parks and persons carrying on construction work or for general lighting, the charges payable per month or part thereof shall be as follows:							
5.1	Fixed charge for availability of supply, whether taken or not	R	714.02		R	782.56		9.60%
5.2	Regardless of the meter-reading period, an energy charge for the consumption of electricity, since the previous meter reading per kWh (EEL055)		449.91	c		493.11	c	9.60%
6	**ELECTRICITY SUPPLIES TO CONSUMERS OUTSIDE THE MUNICIPAL AREA**							
	Electricity supply to consumers outside the municipal area where supply is available from the Council's main network shall be charged at the applicable tariff. (EEL056)(EEL058)							
7	**AGRICULTURAL SUPPLIES**							
7.1	**STANDARD**							
	This tariff is applicable to consumers of electricity for agricultural purposes on farms and agricultural land within the municipal area. Regardless of the meter-reading period, an energy charge for the consumption of electricity, since the previous meter reading, c/ per kWh (EEL056) (EEL057)		292.73	c		320.83	c	9.60%
	AVAILABILITY CHARGE PER METER PER MONTH							
(a)	Single phase supplies (EBE831)	R	0.00		R	0.00		0.00
(b)	Three Phase Supplies (EBE832)	R	0.00		R	0.00		0.00
	Where monthly consumption of energy exceeds 10 000 kWh per month, the provisions of item 3.2 and 3.3 shall apply							
7.2	**NITE SAVE**							
	For all consumers with 20 hectares or more under irrigation, with written approval of the Council :							
	Availability charge R per meter per month							
(a)	Single phase supply (EBE831)	R	0.00		R	0.00		0.00
(b)	Three phase supply (EBE832)	R	0.00		R	0.00		0.00
7.2.1	For all electricity consumed between 06:00 and 22:00 during weekdays, an energy charge, per kWh		292.73	c		320.83	c	9.60%
7.2.2	For all electricity consumed between 22:00 and 06:00 during weekdays, over weekends and during Megaflex public holidays, per kWh		147.25	c		161.39	c	9.60%
8	**BULK SUPPLIES**							
	This tariffs contained in this item are only applicable to major bulk consumers, that is consumers with a maximum demand figure of at least 2000 kVA and who contributed pro rata (maximum demand of consumer divided by the maximum demand of all consumers who will be supplied from the main substation) to the capital outlay expenditure in respect of the main substation and main supply cables. Regardless of the meter-reading period, the following charges shall be levied for the consumption of electricity where the electricity is supplied or made available at a separate point of supply.							
	Availability charge R per meter per month or part thereof	R	0.00		R	0.00		0.00

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	Electricity		**[R] VAT EXCL**			**[R] VAT EXCL**		**INCREASE %**
8.1	A kVA demand charge							
(a)	**Low Voltage Demand**. When the supply is furnished at the nominal voltage of 400 volts between phases, R per kVA (EEL071)	R	185.23		R	203.01		9.60%
(b)	**Medium Voltage Deman**d. When the supply is furnished at a nominal phase to phase voltage of 11 000 volts, R per kVA (EEL072) (EEL074)	R	181.21		R	198.60		9.60%
8.2(a)	**Low Voltage**. Regardless of the meter-reading period, an energy charge, for the consumption of electricity, since the previous meter reading, c per kWh (EEL076)		204.88			224.55	c	9.60%
8.2(b)	**High Voltage**. Regardless of the meter-reading period, an energy charge, for the consumption of electricity, since the previous meter reading, c per kWh (EEL076)		206.33	c		226.14	c	9.60%
8.3	Where a developer develops an area for business purposes and do not use electricity, a Notified Maximum Demand charge on the unused capacity for which the Council have paid Eskom , to secure capacity for the development will be payable by the developer until the notified capacity have been utilised, R per kVA	R	36.04		R	39.50		9.60%
	Demand of at least 5000kV and is located in the Graceview Supply area							
	Customers located in the Graceview supply area registering a demand of more than 5000kVA with a load factor of 75% or more will be charged for actual electricity consumed at ESKOM11kV Megaflex Key Customer tariff as if supplied directly by ESKOM plus a 15% surcharge. The tariff will be updated as and when the Eskom tariffs changes.		15.00	%		15.00	%	0.00%
9	**HEINEKEN BREWERY**							
	Heineken brewery will be charged for actual electricity consumed at the ESKOM 11 kV Megaflex Key Customer tariff as if applied directly by ESKOM. The tariffs will be updated as and when ESKOM tariffs change. No additional charge will be levied in respect of the bulk electricity supply infrastructure already paid for by them.							
10	**MUNICIPAL SUPPLIES**							
	Regardless of the meter-reading period, an energy charge for the consumption of electricity, since the previous meter-reading period, per c kWh(EEL059) (VAO461) (ELSTRL)		193.26	c		211.82	c	9.60%

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Part II	**PART II : GENERAL CHARGES**							
1.	**TESTING AND INSPECTION**							6.00
								%
	Meters will be tested upon requests by the consumers after payment of the following fees per meter							
1.1	Single phase meter	R	682.51		R	723.46		6.00%
1.2	Three phase meter	R	682.51		R	723.46		6.00%
1.2.1	Electro mechanical	R	1079.06		R	1143.81		6.00%
1.2.2	Actual cost plus 10% administrative fee for electronic and programmable Actual cost plus 10% administrative fee for electronic and programmable type of meters		10.00	%		10.00	%	0.00%
2.	For the initial inspection and testing of an installation on request of the customer		FREE			FREE		
3.	For any subsequent inspection and testing where the installation failed to pass the initial test or was not ready for the initial test, for each inspection and test	R	620.46		R	657.69		6.00%
4	**COMPLAINTS**							
	Where an employee of the Council is called to a consumer's premises to attend to a complaint of failure of light and power, no charge shall be made if the Council's equipment is found to be faulty, but if the defect has been caused by a fault in the consumer's equipment for which the Council is not responsible, the following charges will be made							
4.1	Residential	R	640.69		R	679.14		6.00%
4.2	Business and industrial	R	853.81		R	905.04		6.00%
4.3	Where material such as fuses etc. has to be replaced, the full cost thereof plus 10% will be for the account of the consumer.		10.00	%		10.00	%	0.00%
5	**SERVICE CONNECTIONS**							
5.1	The owner of the premises concerned shall make application for the installation or reinstatement of a service connection in a form prescribed by the engineer.							
5.2	A non standard service connection shall be installed at the expense of the owner and the cost thereof as determined by the Council's engineer shall be paid to the Council before supply is authorised.							

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	Electricity		[R] VAT EXCL			[R] VAT EXCL		INCREASE %
5.3	New single phase 60 A -Pre-paid meter connection	R	7708.36		R	8 170.87		6.00%
5.4	New or upgrading to a three phase 60 A connection	R	16570.63		R	17 564.87		6.00%
	Three phase pre-paid meter/Conventional (business only)	R	2391.01		R	2 534.47		6.00%
5.5	New or upgrading to a three phase 80 A connection will be based on three single phase supplies of 13.8kVA each, resulting in a contribution based on the allowable capacity for the stand.							
5.6	Where developers paid for the infrastructure and the kiosks is on the erf boundary (e.g.. Eye of Africa) Excluding sectional title developments:							
5.6.1	New single phase 60 A -Pre-paid meter connection	R	4231.74		R	4 485.64		6.00%
5.6.2	New or upgrading to a three phase 60 A connection	R	9382.17		R	9 945.10		6.00%
	Three phase pre-paid meter/Conventional (business only)	R	2391.01		R	2 534.47		6.00%
5.7	Change over to Prepaid electrical meter	R	2391.01		R	2 534.47		6.00%
5.7.1	Administration fee 10%		10.00	%		10.00	%	0.00%
5.7.2	Three phase pre-paid meter including labour and transport	R	2391.01		R	2 534.47		6.00%
5.7.3	Single phase pre-paid meter including labour and transport	R	1296.84		R	1 374.65		6.00%
5.8	Registration and sealing of meters if consumer obtain meter from contractor	R	475.94		R	504.49		6.00%
5.9	Every part of the service connection shall remain the property of the Council.							
5.10	Notwithstanding the fact that the service connection to an approved electrical installation may already have been completed, the Council may in its absolute discretion refuse to supply electricity to that installation until all amounts due to the Council by the same consumer in respect of that or any other service connection, whether or not on the same premises, have been paid.							
5.11	No owner shall be entitled to require more than one service connection for a supply to any premises even if it comprises or occupies more than one stand. The engineer may, however, subject to such conditions as he thinks fit to impose on the owner, provide more than one service connection to a premise and where more than one service connection is so provided, it shall be unlawful to interconnect them							
5.12	The applicant for a service connection shall, before work on his installation is commenced, furnish the Council with such indemnity as it may specify.							
5.13	The engineer may, notwithstanding any indemnity given in terms of paragraph 5.12 refuse to install a service connection until he is satisfied that no person is entitled to object to such installation.							
5.14	The levy for all connections includes the cost to the consumer of all material, meters, equipment, transport and labour which to the reasonable estimate of the Council's Engineer, will be required to establish the connection plus an amount of 10% of such costs for administrative fees.		10.00	%		10.00	%	0.00%
	Wayleave							
5.1.5	Application for a wayleave for all municipal services	R	New			1 000.00		
6	**BULK SUPPLY CONTRIBUTIONS**							
6.1	Erf Quota is defined as the authorised maximum demand (AMD) of each individual erf. Housing units in a group development will only be allowed a 20 Amp circuit breaker, if a larger capacity circuit breaker is required, a recalculation of the extra capacity above the 20 Amp capacities needed , will be done and the developer will have to pay the extra amount, before the connection will be made, at a rate of per 5 Amp	R	3716.82		R	3939.82		6.00%
	The above also apply after completion of a project and the consumer within the development request an increase in capacity.							
	Note: Over and above the bulk contribution the developer must pay the connection fees as applicable for the particular application							
	Housing units must incorporate alternative energy technology to be able keep the load within the 20 Amp limitations.							
	AMD = ZMD x N x C							
	Where AMD = Authorised maximum demand							
	ZMD = Zoned maximum demand (13.8 kVa)							
	N = Number of housing units C = Housing factor according to the table below							
6.1.1	Zoned maximum demand (ZMD) per erf and is determined by the Town-planning Scheme and is as follows:							
(i)	Residential 1,or Special and Undetermined, for a specific use which, in the opinion of the Executive Director: Engineering Services, is in accordance with Residential, on which only one or, at the most two, dwelling-units per erf, may be erected. **13.8 kVA per potential dwelling**							

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(ii)	Multiple Residential, Residential 2 or Special or Undetermined, for a specific use which in the opinion of the Executive Director: Engineering Services, is in accordance with Multiple Residential. **13.8 kVA per potential dwelling**							
	For blocks or groups of housing units: The number of potential dwelling units is calculated in accordance with the permissible floor space ratio as determined in the Town planning Scheme and where each dwelling-unit has an area of 100 m², or the number of dwelling-units as determined by the Scheme.							
	1 unit = 1,00							
	2 units = 0,72							
	3 units = 0.62							
	4 units = 0.57							
	5 units = 0,53							
	6 to 10 units = 0,50							
	11 to 20 units = 0.48							
	21 to 30 units = 0,47							
	31 to 40 units = 0.46							
	41 to 50 units = 0.45							
	More than 50 units = 0.40							
	The final rating and the provision of a single connection point will be at the discretion of the Executive Director: Engineering Services. Where there are twelve dwelling-units or more (including the service connection)at a density of twenty dwelling-units or more per hectare, and where the Municipality does not take over the internal electrical network, the premises will be provided with a single connection point. These dwelling-units will be rated at the next, lower kVA rating for the specific area.							
	The final rating and the provision of a single connection point will be at the discretion of the Executive Director: Engineering Services.							
(iii)	Businesses or Special and Undetermined, for a specific use which, in the opinion of the Executive Director: Engineering Services, is in accordance with business.							
	7 kVA per 100 m² of potential floor area							
(iv)	Industrial and Light Industrial or Special and Undetermined, for a specific use which is in the opinion of the Executive Director: Engineering Services, is in accordance with Industrial and Light Industrial.							
	2.5 kVA per 100 m² of potential floor area.							
(v)	Agricultural or Special and Undetermined, for a specific use which, in the opinion of the Executive Director: Engineering Services, is in accordance with Agricultural.							
	13.8 kVA per erf							
(vi)	Any other use not referred to in (i), (ii), (iii), (iv) or (v) of the above : **0 kVA per erf**							
6.2	**QUOTA CHARGES**							
6.2.1	**General**							
	The scales of the tariff for the supply of electricity as detailed in the Schedule. Supply of Electricity Part 1 are based on the costs associated with the provision of the supply to the various groups of consumers in the normal electrically developed areas within the Midvaal electricity supplied area. Where the supply needs to be provided to new premises or groups of premises or where an existing customer applies for an increased supply, the cost of extending the distribution and reticulation networks within the Municipality that is not recovered from the tariff for the supply of electricity as set out in the Schedule : Supply of Electricity Part I must be paid by the developer/consumer as an external engineering service.							
	The developer of a township must provide for and install the full quota allocated							
	per erf for which an application has been made in respect of the distribution and							
	reticulation systems. If the distribution and reticulation systems are not fully							
	installed, the developer must compensate the Municipality for the difference							
	between the allocated quota and the set quota at the prevailing quota charge. This							
	is deemed to be contributions for external engineering services. The existing quota							
	of the property prior to the latest application for development is used as a credit							
	in the calculation. This quota is calculated in the same way as mentioned above							
6.2.2	Determining charges							
	The quota charge is finally determined by the actual level at which the development connects to the supply system. The charge is calculated as follows							
	Q = [(Dn - De) C]							
	Q = quota charge payable in rand							
	Dn = Sum of new development property ADMDs in kVA							
	De =Sum of existing development property ADMDs in kVA							
	C = Contribution per kVA at connection level as indicated in 6.2.3 below							
6.2.3	**Contributions**							
	The quota charge, which does not include the connection cost, must be such as to cover the possible existing or future capital liabilities incurred or to be incurred by the Municipality in supplying the distribution and/or reticulation network to increase the quota to the premises or group of premises. The contributions per kVA at the different connection levels are as follows: (if in a particular development the contribution will not cover the infrastructure to be installed the Director: Electrical will determine the cost, witch will be payable by the developer)							
(i)	**Low-voltage connections**							
(a)	For connections made at a metering cubicle/distribution kiosk, per kVA	R	3681.74		R	3 902.64		6.00%
(b)	For connections made to the low-voltage distribution network, per kVa	R	3418.31		R	3 623.41		6.00%

ITEM	DESCRIPTION		2021/2022			2022/2023		PERCENTAGE
	Electricity		[R] VAT EXCL			[R] VAT EXCL		INCREASE %
(c)	For connections made to the low-voltage busbars within miniature and communal substations, as well as to the outgoing terminals of the 11000/400 V transformer on rural lines, per kVA	R	2985.53		R	3 164.66		6.00%
(ii)	**Medium-voltage connections**							
	For connections made at the 11kV distribution network:							
(a)	Taken from the 11 kV distribution network, per kVA	R	2675.06		R	2 835.57		6.00%
(b)	Taken directly from the 11 kV switchgear of a satellite- or 88kV substation, per kVA	R	2345.78		R	2 486.52		6.00%
(c)	Taken directly from the 11 kV switchgear of a 88kV substation where the developer provides the substation, per kVA	R	2132.52		R	2 260.47		6.00%
	In instances where township owners/developers have already paid a quota charge during township establishment, or where a quota charge was paid at the time of scheme amendments, subdivision or consent use, a quota charge is payable for every kVA by which the notified maximum demand indicated by the end consumer or his or her authorised representative exceeds the allocated quota which has already been paid for.							
	Once payment, calculated at the applicable connection level, has been received, this notified maximum demand will then become the new AMD of the erf.							
7	**NETWORK FEASIBILITY LOAD STUDY**							
	For all subdivisions or developments where such a development has, to the reasonable discression of the Executive Director: Engineering Services, an impact on the electrical network, the applicant will have to obtain at his cost a feasibility report from Council's Electrical consultants regarding the impact of the development of the overall network.							
8	**TESTING OF CABLES, SWITCHGEAR, ETC**							
	Cables, switchgear, etc. will be tested on request from a consumer at:							
	a fee for the first two hours or part there of	R	1919.27		R	2 034.43		6.00%
	and a further amount per hour or part thereoff or each additional hour that the Council's employee spends in testing the equipment	R	959.64		R	1017.21		6.00%

ITEM	DESCRIPTION		2021/2022			2022/2023		PERCENTAGE
	Electricity		[R] VAT EXCL			[R] VAT EXCL		INCREASE %
9	**DEPOSITS Not Vatable**							
	The following deposits shall be payable when application for a connection is made:							
9.1	The Government of the Republic of South Africa (including the Gauteng Provincial Administration and the South African Transport Services) or any other class of consumer approved by the Council :		FREE			FREE		
9.2	Consumers above 30 000 kVA: a deposit based on a **half of one month's consumption**							
9.3	Consumers above 10 000 kVA but under 30 000 kVA a deposit based on **one and a half month's consumption**.							
9.4	Consumers above 6 000 kVA but under 10 000 kVA: a deposit based on **two month's consumption**.							
9.5	Consumers of dwellings and town houses (excluding users with pre-paid meters)which amount, if insufficient, shall be increased to the average consumption of three months after the consumption of three months has been determined:							
	initial deposit	R	2 985.53		R	3 164.66		6.00%
			-			-		
9.6	Consumers of flats (excluding users with pre-paid meters) an initial deposit,	R	1 919.27		R	2 034.43		6.00%
	which amount, if insufficient, shall be increased to the average consumption of three months after the consumption of three months has been determined.							
9.7	Other consumers (excluding users with pre-paid meters): **a deposit based on the consumption of three consecutive months**; provided that the deposit of a consumer who has obtained a connection before 19 October 1983 as well as a consumer who is the owner of the building and whose supply has not been disconnected because of non-payment, or has not appeared on the warning list for two consecutive months, shall be based on the **consumption of two consecutive months.**							
9.8 a.	Beneficiaries of Provincial funded RDP housing is exempted from paying a deposit for the opening of an Electricity account		Exempted			Exempted		
b.	The deposit for Electricity become payable at the promulgated Tariff upon approval of building plans to improve the RDP properties.							

VALUE ADDED TAX

All tariffs are subject to VAT

*** IMPORTANT NOTE**

Tariffs containing three or more decimals will be rounded off to the nearest last two decimals. Where only two decimals are shown in the tariffs, no rounding off will take place. On the Residential sliding scale tariffs, no rounding off is applicable.

P MAGODI
EXECUTIVE DIRECTOR ENGINEERING